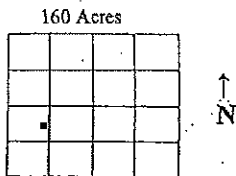
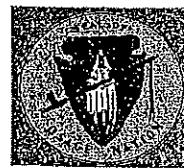


**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
OSAGE AGENCY  
P.O. Box 1539**

**Pawhuska, Oklahoma 74056  
Report of Completed & Deepened Wells  
Within the Osage Reservation**



Spot well on Plat

Specify type of well

Oil, Gas, CBM, SWD, Dry, etc. INJ

One original must be filed within  
10 days after completion of well.

Company operating CHAPARRAL ENERGY, L.L.C. Address 701 Cedar Lake Blvd., Oklahoma City, OK 73114Lessee Chaparral Energy, L.L.C. Lessor OSAGE TRIBE

NBU #6

Well No. W42 SW 1/4 Sec. 01 Twp. 27N Rge. 05E Farm name North Burbank Unit Tract 6Well located 931 [X] ft from [S] line, 637 [X] [W] line, Elevation GL 1123' DF KB 1133'Elevation and location surveyed by TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMADrilling contractor(s) Dan D. Drilling Began 05/07, 2013 Finished 05/11, 2013Cable drilled interval and bit size(s) N/AMud ☒ Air ☐ Rotary drilled interval & bit size(s) 20" Surface to 90'; 12-1/4" From 90' to 637'; 8-3/4" From 637' to 3176' (TD)

Size	Casing Record	Wt.	Landed at	Interval cemented	Cementing Contractor	Cement used; include type, gel, additives
<u>20</u> ins.	<u>133</u> lbs./ft.	<u>90</u> ft.	<u>to</u>		<u>CONSOLIDATED OIL WELL SERVICE, INC.</u>	
<u>9-5/8</u> ins.	<u>36</u> lbs./ft.	<u>637</u> ft.	<u>637</u> to <u>Surface</u>			<u>250 sxs Class A cement w/6% OWC, 2% gel &amp; calcium</u>
<u>7</u> ins.	<u>26</u> lbs./ft.	<u>3176</u> ft.	<u>3176</u> to <u>930'</u>			<u>255 sxs Class C cement 2% Salt &amp; 0.5 Pheno</u>

Interval(s) perforated 105 holes 2980' to 3008'; holes to ; holes to Interval(s) left open 2980' - 3008' Interval(s) shut off N/A and method N/APlug back depth N/A Packer set? 7" X1 Arrowset Setting depth 2963' Packer left in? YesHow were fresh water and other zones protected? Surface csg. set w/cmt circulated to surfaceFlow ☐ Pump ☐ Swab ☐ Bail ☐**Initial 24 hour Production Rate Before Treatment**Casing ☐ Tubing ☒ Choke size  Oil  bbls., Gas  MCF, Water  bblsDuration of test  hrs., Gravity API FTP  psi SICP  psi SITP  psi

Formation treatment (shot, acid, fracture, etc.) Indicate amount of materials used (i.e., nitro, sand, water, acid, &amp; other additives) and breakdown pressure.

\_\_\_\_\_ Feet to \_\_\_\_\_

\_\_\_\_\_ Feet to \_\_\_\_\_

\_\_\_\_\_ Feet to \_\_\_\_\_

Flow ☐ Pump ☐**Initial 24 hour Production Rate After Treatment and Recovery of Load Injection Well Completion**Casing ☐ Tubing ☐ Choke size  Oil N/A bbls., Gas N/A MCF, Water N/A bblsDuration of test  hrs., Gravity API FTP  psi SICP  psi SITP  psiLocation fee paid Kelly D. Young II Date 10/17/2012 Amount \$ 300.00Signature Crown Pine 06/26/2013 Position with Lessee Regulatory Engineer

Datum Elev. 1133' KB

Well Number NBU # 6-W42

[illegible]